Project ID	DIP059	DIP059			
Long Title	Low Carbon Hub	Low Carbon Hub			
Short Title					
Keywords	Bioenergy; Power (Active Network Ma	Region; Multi-sector/Grid; Electricity; Solar PV; Wind; Bioenergy; Power Quality & Grid Integration; Smart Grids; Active Network Management; LV Grid Monitoring; Energy Strategy Development;			
Location (Town, Region, Country)	East Lindsey	Lincolnsh	ire	England	
Latitude and Longitude	53.36N	1	0.10\	N	
OSGB code	TF 40 87	TF 40 87			
Status	Complete	Complete			
Start Date	2012	2012			
End Date	2015	2015			
Description	a variety of new an significant amounts distribution networ issues that would n	The Low Carbon Hub for East Lincolnshire was designed to test a variety of new and innovative techniques for integrating significant amounts of low carbon generation on to electricity distribution networks, in an effort to avoid the costs and other issues that would normally be associated with more conventional methods of network reinforcement.			
	wide range of rene onshore and offshot Voltaic (PV) and en generators cannot to them due to the operation of the exto require long, new them to more robut a very expensive so case for the general (WPD) continued to enquiries from deviction that strength the Low C	Lincolnshire, being on the east coast, makes it suitable for a wide range of renewable generation types. These include onshore and offshore wind farms, large scale solar Photo Voltaic (PV) and energy from bio crops. However, many generators cannot connect to the distribution network closest to them due to the effects their connection would have on the operation of the existing network. These generators thus tend to require long, new underground cable installations to connect them to more robust sections of the network. This is inevitably a very expensive solution that frequently destroys the business case for the generator. However, Western Power Distribution (WPD) continued to receive a high volume of connection enquiries from developers throughout the life of the LCH – a situation that strengthened the justification for this project.			
	of need and thus d	how the existing electricity network could be developed ahead of need and thus deliver low carbon electricity to customers at a significantly reduced cost in comparison to conventional reinforcement.			
Sectors	Domestic, non-don	Domestic, non-domestic			
Funding Sources	Low Carbon Netwo	Low Carbon Network Fund			
Budget £	£3.5 million (£2.8m	£3.5 million (£2.8m from LCNF)			
Partners	Western Power Dis	Western Power Distribution, FACTs Provider			
Energy vectors	Electricity	Electricity			

Scale (lab/small/community/region/national)	Region	
Technologies demonstrated	LV grid monitoring, smart controls, active network management, network data acquisition,	
Economic models demonstrated	New commercial models, deferred network investment	
Other concepts demonstrated	Grid constraint mitigation, DNO-generator engagement	
Industry engagement		
Consumer engagement		
Project Reports (incl. links)	Closedown report: https://www.smarternetworks.org/project/cnt2002/documents	
Datasets (incl. links)		
Website/social media	https://www.westernpower.co.uk/Innovation/Projects/Closed-Projects/Low-Carbon-Hub.aspx#FAQLink187;javascript:void(0);	
Information sources	http://www.smarternetworks.org/project/cnt2002	